

1 **Virginia Waters – Add 66/12.5kV Transformer (\$1,150,000) and Chamberlains –**
2 **Add 66/25kV Transformer (\$1,250,000)**
3

4 **Q. Both these projects refer to the provision of additional capacity. The Guidelines for**
5 **Minimum Filing Requirements for New Generation & Transmission Projects,**
6 **jointly filed by Newfoundland Hydro and Newfoundland Power and approved by**
7 **the Board on September 8, 1999 apply. Provide the information for these projects**
8 **required in the Guidelines.**
9

10 A. Since approval by the Board in September 1999, *The Guidelines for Minimum Filing*
11 *Requirements for New Generation & Transmission Projects* (the “Filing Guidelines”) *have*
12 *been followed by the Company with respect to generation and transmission capacity*
13 *additions.*
14

15 The Chamberlains and Virginia Waters transformer projects involve the addition of
16 substation transformer capacity and would not be considered as transmission projects on
17 the basis Newfoundland Power’s Code of Accounts which have been approved by the
18 Board (the “Code of Accounts”).
19

20 The Code of Accounts classifies these transformers as Substation Equipment as opposed
21 to transmission assets. The Filing Guidelines apply to transmission and generation
22 facilities, not substation facilities. Accordingly, the Filing Guidelines do not, and from
23 Newfoundland Power’s perspective, were never intended to, apply to these projects.
24

25 Both of these projects are required to meet transformation capacity requirements (as
26 opposed to transmission capacity requirements) in the Northeast Avalon area of the
27 province.